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ORIGINAL SEPTEMBER 10, 2008

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#### INDIANA UTILITY REGULATORY COMMISSION 101 W. WASHINGTON STREET, SUITE 1500E INDIANAPOLIS, INDIANA 46204-3407

### **MEMORANDUM**

TO:

Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM:

Bradley K. Borum, Director of Electricity Division BK B

DATE:

September 10, 2008

RE:

Utility Articles for Next Conference

The following Final Articles "D", "I" and "M" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after September 10, 2008.

BKB/ld

ORIGINAL SEPTEMBER 10, 2008

# "D" Final

A revision to the purchased power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 34614 have been met and I recommend approval.

| Item<br>No. | Utility Name      | Purchased P<br>Traci  | Filing             |          |
|-------------|-------------------|-----------------------|--------------------|----------|
|             |                   | Resultant<br>(\$/kWh) | Change<br>(\$/kWh) | No.      |
| 1.          | Kingsford Heights | 0.028217              | 0.015535           | 0809102D |

#### "I" Finals

Revisions to the tracking costs from the Indiana Municipal Power Agency members have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order Nos. 36835-S2 approved May 2, 1984, Order No. 36835-S3 approved December 13, 1989, have been met and I recommend approval.

| Item<br>No. | Utility Name   | Rate Schedule | \$/kWh<br>Change | \$/kWh<br>Resultant | Filing<br>No. |
|-------------|----------------|---------------|------------------|---------------------|---------------|
| 1.          | Columbia City  | R             | (0.000246)       | 0.023293            | 59            |
|             |                | RH            | 0.005453         | 0.020982            |               |
|             |                | GS            | (0.004556)       | 0.018345            |               |
|             |                | GS-H          | 0.005047         | 0.021966            |               |
|             |                | М             | (0.004802)       | 0.021423            |               |
|             |                | GS-L          | (0.005048)       | 0.019355            |               |
|             |                | GS-I          | (0.005200)       | 0.017880            |               |
|             |                |               | 1                |                     | T             |
| 2.          | Crawfordsville | R             | 0.005135         | 0.022278            | 104           |
|             |                | GP            | 0.000295         | 0.019112            |               |
|             |                | PP            | 0.134862         | 6.845761            | /kVA          |
|             |                |               | (0.000259)       | 0.003477            |               |
|             |                | OL            | 0.002237         | 0.009913            |               |
|             |                | SL            | 0.001976         | 0.010752            |               |
|             |                | TS            | (0.000343)       | 0.030667            |               |
|             | Fundan         |               | 0.005740         | 0.025980            | 104           |
| 3.          | Frankfort      | A             | 0.005742         | 0.025960            | 104           |
|             |                | В             | 0.003038         |                     |               |
|             |                | C             | 0.000030         | 0.024772            | /kVA          |
|             |                | PPL           | (0.273454)       | 4.508485            | /KVA          |
|             |                | ELAT DATEO    | (0.000857)       | 0.007595            |               |
|             |                | FLAT RATES    | 0.002705         | 0.013167            | 1             |
| 4.          | Lebanon        | RS            | 0.002101         | 0.017020            | 104           |
|             |                | CS (Single)   | (0.001145)       | 0.016517            |               |
|             |                | CS (Three)    | (0.005462)       | 0.017708            |               |
|             |                | MS            | (0.000515)       | 0.016810            |               |
|             |                | PPL           | (0.623245)       | 3.368383            | /kVA          |
|             |                |               | (0.000401)       | 0.004999            |               |
|             |                | SGP           | (0.003590)       | 0.016503            |               |
|             |                | OL & SL       | 0.000615         | 0.011211            |               |
|             |                | ·             |                  | 0.004044            | 404           |
| 5.          | Richmond       | R             | 0.008108         | 0.024811            | 104           |
|             |                | CL            | 0.009867         | 0.039473            | -             |
|             |                | GP, GEH, EHS  | (0.001487)       | 0.012442            |               |
|             |                | LPS & IS      | 0.035904         | 4.485728            | /kVA          |
|             |                |               | 0.042270         | 5.281241            | /kW           |
|             |                |               | (0.000880)       | 0.007636            |               |
|             |                | OL, M, N      | (0.001072)       | 0.007521            | <u> </u>      |

October, November, December 2008

# "M" Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 40095 has been met and I recommend approval.

| Item<br>No. | Utility Name            | Rate<br>Schedule | Change<br>\$/kWh | Resultant<br>\$/kWh | Filing<br>No. |
|-------------|-------------------------|------------------|------------------|---------------------|---------------|
| 1           | Utilities - Electric Co | Residential      | 0.019120         | 0.023295            | 53            |
| ••          |                         | Commercial       | 0.018130         | 0.026910            |               |
|             |                         | Commercial Power | 0.011689         | 0.017974            |               |
|             |                         | Comm. Elec. Heat | 0.025028         | 0.047537            | 1             |
|             |                         | Municipal        | 0.015133         | 0.019690            |               |

October, November, December 2008

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provided below. Director, Electricity Division I approve of all items as presented above I approve of all items as presented above except Not participating in the following items I, \_\_\_\_\_\_, Disapprove Items No. I, \_\_\_\_\_, Wish to Defer Items No. I hereby certify that the above is a true and correct copy of the action on the articles.

Please indicate your consideration and action of the preceding items on the appropriate lines

Brenda A. Howe

Secretary to the Commission